



QUESTIONS & RESPONSES #04

RFP or RFQ / TITLE 071356 | Terminal 3 / Terminal 4 Shore Power

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PROPOSER QUESTIONS	PORT RESPONSES	RFP/ RFQ Section
Can the Port please provide additional information regarding the anticipated schedule for design and construction of the project? What are the main drivers for the schedule? This information will help to better address the Project Schedule portion of the RFQ.	The Port's tentative plan is to complete the project design phase in 2020 and to complete project construction in 2021. The main drivers are the goal of bringing innovation to the Port of Tacoma in a timely manner and the need to maintain timelines related to project grant funding.	
How you will be procuring commissioning for the project. Could you please provide that information?	Commissioning activities such as on-site startup, testing, and training are expected to be included in the project's construction bids.	
The RFQ provides equipment layout, but can current one line diagrams for substations 8410 & 8419 also be provided?	One-line diagram (Terminal 4) and riser diagram (Terminal 3) are now provided as Addendum 1. These are record drawings from the projects that installed substations 8410 and 8419. Subsequent field changes may have occurred since that time and it will be the consultant's responsibility to verify current field configuration.	
Can information be provided on the port approved shore power 500V receptacles?	No. The Port has not approved any specific type of shore power receptacle as a standard.	
At Substation 8410, the equipment TPUPV11 shows future on the drawing provided in this RFQ, but Google Earth shows an existing device existing in this location. Has TPUPV11 already been installed? Again latest one line diagrams will help in these matters of uncertainty.	Addendum 1 has been provided with record drawings from the projects that installed substations 8410 and 8419. Subsequent changes may have been made by the Port or TPU since that time and it will be the consultant's responsibility to verify current field configuration.	
Does conduit or trench exist from the substations to the existing vaults?	Yes. In most or all cases, conduit exists between the substations and existing shore power vaults. It will be the consultant's responsibility to verify current field configuration.	

Can revised specifications using "MASTER SPEC" be used or does the port follow military grade specifications?	Reference to MASTER SPEC is unclear to the Port. A Port-specific template is used on Port projects, which closely follows CSI standards (e.g. CSI MasterFormat specification list).	
Is the technology E&O coverage required or is this just if you are a consultant?	Per §00 73 13 4 appropriate to the Consultant's profession and work hereunder See § 01 31 23 1.03 & 1.05	
I'm reading the pollution limit required is \$2M/\$4M but it's a little confusing as to the actual amount of pollution limit coverage. Most contracts are set at \$1M.	This is correct. Reference § 00 73 16 D.3 and E	
I am also reading that we don't need a builders risk policy because its covered from you, is this correct?	Yes.	